SUMMARY REPORT
169 BIRCH ROAD (FORMERLY 280 BIRCH ROAD)
LAUREL BAY MILITARY HOUSING AREA
MARINE CORPS AIR STATION BEAUFORT
BEAUFORT, SC

Revision: 0 Prepared for:

Department of the Navy
Naval Facilities Engineering Command, Mid-Atlantic
9324 Virginia Avenue
Norfolk, Virginia 23511-3095

and



Naval Facilities Engineering Command Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095 SUMMARY REPORT
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9324 Virginia Avenue Norfolk, Virginia 23511-3095

Prepared by:



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Contract Number: N62470-14-D-9016

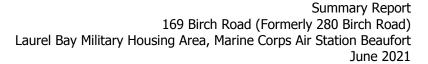
CTO WE52

**JUNE 2021** 



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## **List of Acronyms**

bgs below ground surface

BTEX benzene, toluene, ethylbenzene, and xylenes

CTO Contract Task Order

COPC constituents of potential concern

ft feet

IDIQ Indefinite Delivery, Indefinite Quantity

IGWA Initial Groundwater Assessment

JV Joint Venture

LBMH Laurel Bay Military Housing MCAS Marine Corps Air Station

NAVFAC Mid-Lant Naval Facilities Engineering Command Mid-Atlantic

NFA No Further Action

PAH polynuclear aromatic hydrocarbon QAPP Quality Assurance Program Plan

RBSL risk-based screening level

SCDHEC South Carolina Department of Health and Environmental Control

Site LBMH area at MCAS Beaufort, South Carolina

UST underground storage tank
VISL vapor intrusion screening level



#### 1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 169 Birch Road (Formerly 280 Birch Road). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

### 1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area





is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

### 1.2 UST Removal and Assessment Process

During the UST removal process, a soil sample was collected from beneath the UST excavations (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan (QAPP) for the Underground Storage Tank Management Division, Revision 3.1* (SCDHEC, 2016) and the *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service,* (SCDHEC, 2018), are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX),
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.

Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form. In accordance with SCDHEC's *QAPP for the UST Management* 



*Division* (SCDHEC, 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). It should be noted that the RBSLs for select PAHs were revised in Revision 2.0 of the QAPP (SCDHEC, 2013) and were revised again in Revision 3.0 (SCDHEC, 2015). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the soil sampling at each former UST location were used to determine if a potential for groundwater contamination exists (i.e., soil results greater than RBSLs) and subsequently to select properties for follow-up initial groundwater assessment (IGWA) sampling. The results of the IGWA sampling (if necessary) are used to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations will require additional delineation of COPCs in groundwater. In order to delineate the extent of impact to groundwater, permanent wells are installed and a sampling program is established for those former UST locations where IGWA sampling has indicated the presence of COPCs in excess of the SCDHEC RBSLs for groundwater. Groundwater analytical results are also compared to the site specific groundwater vapor intrusion screening levels (VISLs) to evaluate the potential for vapor intrusion and the necessity for an investigation associated with this media. A multi-media investigation selection process tree, applicable to the LBMH UST investigations, is presented as Appendix A.

## 2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 169 Birch Road (Formerly 280 Birch Road). Details regarding the soil investigation at this site are provided in the *SCDHEC UST Assessment Report – 280 Birch Road* (MCAS Beaufort, 2008). The UST Assessment Report is provided in Appendix B. Details regarding the IGWA sampling activities at this site are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008). The laboratory report that includes the pertinent IGWA analytical results for this site is presented in Appendix C.

### 2.1 UST Removal and Soil Sampling

On July 6, 2007, two 280 gallon heating oil USTs were removed at 169 Birch Road (Formerly 280 Birch Road). Tank 1 was removed from the front landscaped bed area adjacent to the house. Tank 2 was removed from the front yard area adjacent to Tank 1. The former UST locations are indicated in the figures of the UST Assessment Report (Appendix B). The USTs



were removed, cleaned, and shipped offsite for recycling. There was no visual evidence (i.e., staining or sheen) of petroleum impact at the time of the UST removal. According to the UST Assessment Report (Appendix B), the depths to the bases of the USTs were 5'2" (Tank 1) and 5'0" (Tank 2) bgs and a single soil sample was collected for each at that depth. An additional soil sample was collected at the side of the excavation for each tank at a depth of 3'7" (Tank 1) and 3'4" (Tank 2). The samples were collected from the fill port side of the former USTs to represent a worst case scenario.

Following UST removal, a soil sample was collected from the base and side of each excavation and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

## 2.2 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 1. A copy of the laboratory analytical data report is included in the UST Assessment Report presented in Appendix B. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix B). The results of the soil sampling at the former UST locations (Tanks 1 and 2) was used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from the former UST locations (Tanks 2) at 169 Birch Road (Formerly 280 Birch Road) were greater than the SCDHEC RBSLs, which indicated further investigation was required. In a letter dated September 3, 2008, SCDHEC requested an IGWA be conducted at the formed UST location (tanks) at 169 Birch Road (Formerly 280 Birch Road) to determine if the groundwater was impacted by petroleum COPCs. SCDHEC's request letter is provided in Appendix D.

## 2.3 Groundwater Sampling

On July 22, 2008, a temporary monitoring well was installed at 169 Birch Road (Formerly 280 Birch Road), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed in the same general location as the former heating oil UST (Tank 2). The former UST locations are



indicated in the figures of the UST Assessment Report (Appendix B). Further details are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008).

The sampling strategy for this phase of the investigation required a one-time sampling event of the temporarily installed monitoring well. Following well installation and development, groundwater samples were collected using low-flow methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of groundwater sampling, the temporary well was abandoned in accordance with the South Carolina Well Standards and Regulations R.61-71 (SCDHEC, 2016). Field forms are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008).

## 2.4 Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 2. A copy of the laboratory analytical data report is included in Appendix C.

The groundwater results collected from 169 Birch Road (Formerly 280 Birch Road) were less than the SCDHEC RBSLs and the site specific groundwater VISLs (Table 2), which indicated that the groundwater was not impacted by COPCs associated with the former USTs at concentrations that present a potential risk to human health and the environment.

#### 3.0 PROPERTY STATUS

Based on the analytical results for groundwater, SCDHEC made the determination that NFA was required for 169 Birch Road (Formerly 280 Birch Road). This NFA determination was obtained in a letter dated December 17, 2008. SCDHEC's NFA letter is provided in Appendix D.

#### 4.0 REFERENCES

Marine Corps Air Station Beaufort, 2008. *South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report – 280 Birch Road, Laurel Bay Military Housing Area*, January 2008.

Resolution Consultants, 2008. *Initial Groundwater Investigation of Ground Water at Leaking Heating Oil UST Sites Report for Laurel Bay Military Housing Area, Multiple Properties,* 



- Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, November 2008.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 2.0*, April 2013.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.0*, May 2015.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.1*, February 2016.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations*, March 2017.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service*, March 2018.
- South Carolina Department of Health and Environmental Control Bureau of Water, 2016. *R.61-71, Well Standards*, June 2016.

## **Tables**



# Table 1 Laboratory Analytical Results - Soil 169 Birch Road (Formerly 280 Birch Road) Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constitutent	(1)	Results Samples Collected 07/06/07					
Constituent	SCDHEC RBSLs (1)	280 Birch Bottom 01	280 Birch Side 02	280 Birch Bottom 03	280 Birch Side 04		
Volatile Organic Compounds Analyzed	by EPA Method 8260B (mg/kg)	•	•	•			
Benzene	0.003	0.000337	ND	ND	0.000128		
Ethylbenzene	1.15	0.000497	0.000128	ND	0.00991		
Naphthalene	0.036	0.00195	ND	0.000432	0.060		
Toluene	0.627	ND	ND	ND	ND		
Xylenes, Total	13.01	0.000511	ND	ND	0.00497		
Semivolatile Organic Compounds Ana	lyzed by EPA Method 8270D (mg/kg)						
Benzo(a)anthracene	0.66	ND	ND	ND	ND		
Benzo(b)fluoranthene	0.66	ND	ND	ND	ND		
Benzo(k)fluoranthene	0.66	ND	ND	ND	ND		
Chrysene	0.66	ND	ND	ND	ND		
Dibenz(a,h)anthracene	0.66	ND	ND	ND	ND		

#### Notes:

(1) South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 and 1.1 (SCDHEC, May 2001 and SCDHEC, February 2011) and the Underground Storage Tank Assessment Guidelines (SCDHEC, February 2006).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix B.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

# Table 2 Laboratory Analytical Results - Groundwater 169 Birch Road (Formerly 280 Birch Road) Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	SCDHEC RBSLs (1)	Site-Specific Groundwater VISLs (µg/L) <sup>(2)</sup>	Results Sample Collected 07/22/08
Volatile Organic Compounds Analyzed	l by EPA Method 8260B (μg	ı/L)	
Benzene	5	16.24	ND
Ethylbenzene	700	45.95	ND
Naphthalene	25	29.33	ND
Toluene	1000	105,445	ND
Xylenes, Total	10,000	2,133	ND
Semivolatile Organic Compounds Ana	lyzed by EPA Method 8270	D (μg/L)	
Benzo(a)anthracene	10	NA	ND
Benzo(b)fluoranthene	10	NA	ND
Benzo(k)fluoranthene	10	NA	ND
Chrysene	10	NA	ND
Dibenz(a,h)anthracene	10	NA	ND

#### Notes:

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA - Not Applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix C.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

μg/L - micrograms per liter

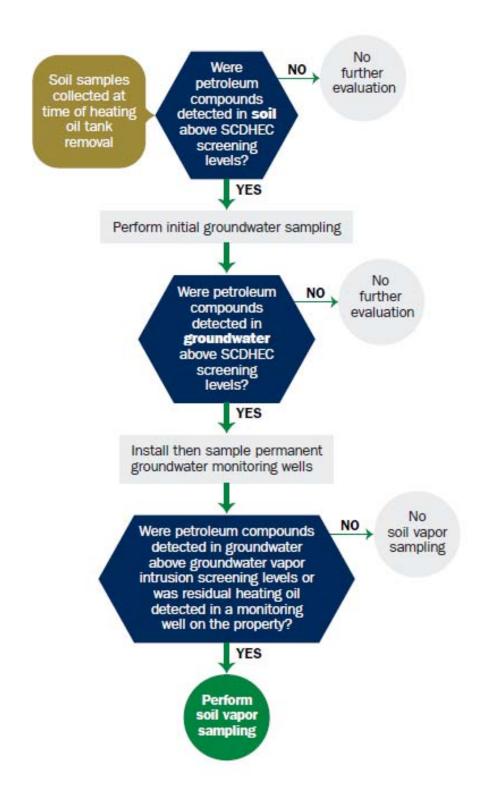
VISL - Vapor Intrusion Screening Level

<sup>(1)</sup> South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

<sup>&</sup>lt;sup>(2)</sup> Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of 1x10<sup>-6</sup>, a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

## Appendix A Multi-Media Selection Process for LBMH



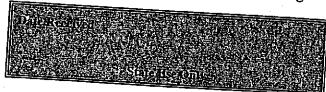


**Appendix A - Multi-Media Selection Process for LBMH** 

## Appendix B UST Assessment Report



# Attachment 1 South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank (UST) Assessment Report



Submit Completed Form To:
UST Program
SCDHEC
2600 Bull Street
Columbia, South Carolina 29201
Telephone (803) 896-6240

I. OWNERSHIP OF UST (S)
Beaufort Military Complex Family Housing  Owner Name (Corporation, Individual, Public Agency, Other)  1510 LAugel Box Do
Owner Name (Cornoration Willtary Complex Family H
1510 ( bous/NG
1510 LAURET BAY BLVD.
Beaufort SC
843 State 29906 Zip Code
Area Code 379 - 330
Telephone Number Kyle BROAD FOOT
Contact Person

II. SITE IDENTIFICATION AND LOCATION

N/A

Permit I.D. # Ac tus Lease Construction

Facility Name or Company Site Identifier

280 BIRCH

Street Address or State Road (as applicable)

Beau fort SC 29906

City

Beau fort

County

## Attachment 2 III. INSURANCE INFORMATION

Insurance Statement
The petroleum release reported to DHEC on $\nu/\mu$ at Permit ID # may qualify to receive state monies to pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up fund, written confirmation of the existence or non-existence of an environmental insurance policy is required. This section must be completed.
Is there now, or has there ever been an insurance policy or other financial mechanism that covers this UST release? YES NO (check one)  If you answered YES to the above question, please complete the following information:
question, please complete the following information:
My policy provider is:  The policy deductible is:  The policy limit is:
The policy deductible is:
If you have this type of insurance, please include a copy of the policy with this report.
And
I do/do not (circle one) wish to participate in the Superb Program.
IV. CERTIFICATION (To be signed by the UST owner/operator.)
I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.  Name (Type or print.)
Signature To be completed by Notary Public:
Eworn before me this day of, 20
(Name)
Notary Public for the state of_ Please affix State seal if you are commissioned outside South Carolina

•		Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
A.	Product(ex. Gas, Kerosene)	#2	#12. DIESEL				
B.	_	128/16	2806				
C.	Age		000		·	<del></del> -	
D.	Construction Material(ex. Steel, FRP)	Steel	STEEL				<del>-</del>
E.	Month/Year of Last Use						
F. G.	Depth (ft.) To Base of Tank	62"	60"		-		
Ŭ. Н.	Spill Prevention Equipment Y/N	N	N				
	Overfill Prevention Equipment Y/N		N				
τ. ·	Method of Closure Removed/Filled  Date Tanks Removed/Filled	Remover	EHOVED_				
ζ.	Visible Corrosion or Pitting Y/N	7-6-077					
<b>,</b>	Visible Holes Y/N	N	N		-		
[.	Method of disposal for any LIGH		J				
	Method of disposal for any USTs removed from the	ne ground (atta	ich dispos	al manif	ests)		
	Recycling - Scrap Ste	<u></u> _	<del></del>	· .			
j	Method of disposal for any liquid petroleum, sludge disposal manifests)	es, or wastewa	aters remo	ved fron	n the UST	Γs (attac	h
-	Solidification,	And .	BROK	Alux H-	ist 1	Litua	lfil.
	f any corrosion, pitting, or holes were observed, des		1401	1116 -	L	HD6	///

## VI. PIPING INFORMATION

		Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
A.	Construction Material(ex. Steel, FRP)	Steel	STEEL		<del> </del>		
B.	Distance from UST to Dispenser	NIA	l .				
C.	Number of Dispensers	N/#	N/A		<u> </u>		
D.	Type of System Pressure or Suction	-0-	0		<u></u>		
E.	Was Piping Removed from the Ground? Y/N	Electric	PUMP				
F.	Visible Corrosion or Pitting Y/N	4	Y		-		
G.	Visible Holes Y/N				· .		
H.	Age	2	N				<del></del>
•		N	7	-			
				·		.	
I.	If any corrosion, pitting, or holes were observed, des  Fill Pipes + Vent Pi  Welle Mildly coll	PCO Resolution	on on	and exter	nt for each	h piping	πun.
				<del>.</del>	_pu.	319	
	VII. BRIEF SITE DESCRIPTION AND THOME HEAting Oil TAI			SIDE	NTIA		
				**			<del></del> -
						,	

## VIII. SITE CONDITIONS

	Yes	No	Unk
A. Were any petroleum-stained or contaminated soils found in the UST excavation, soil borings, trenches, or monitoring wells?  If yes, indicate depth and location on the site map.		×	
<ul> <li>B. Were any petroleum odors detected in the excavation, soil borings, trenches, or monitoring wells?</li> <li>If yes, indicate location on site map and describe the odor (strong, mild, etc.)</li> </ul>	x		
C. Was water present in the UST excavation, soil borings, or trenches?  If yes, how far below land surface (indicate location and depth)?		*	
Did contaminated soils remain stockpiled on site after closure?  If yes, indicate the stockpile location on the site map.  Name of DHEC representative authorizing soil removal:		χ	
Was a petroleum sheen or free product detected on any excavation or boring waters?  If yes, indicate location and thickness.		7	

SCDHEC Lab Certification Number DW: 84009002

Sample #	Location	Sample Type (Soil/Water)	Soil Type (Sand/Clay)	Depth*	Date/Time of Collection	Collected by	OVA:
1	BOTTOM	5				ECHEVARA	
2	SIDE	5	SAND	62"	7-6-07 12:00	A MATECY	
3	BOTTOM	 5		43"	1210	Ph. Massey	ND
	3IDE	S		60"	1220		N
5		<u> </u>		40"	1230		an
6					·		
7							
8							
9							
10							<u> </u>
11							
. 12							
13			<del></del>				
14							<del></del>
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18							
19							
20			<del></del>			· (	.

## SAMPLING METHODOLOGY

Provide a detailed description of the methods used to collect <u>and</u> store the samples. Also include the preservative used for each sample. Please use the space provided below.

EPA Mah 1 m C
EPA Method 8260 B Volatile Organic Compounds  - Presentative: Zea Sodium Bisulfate lea  EPA METHOD 8270 Palledon Significate lea
- Reservative. Zea Sodium Bisuffato las
EPA METHOD 8270 Poly Aromatic HydrocarBONS
NO PRESERVATIVE
DNe (1) Size 10
SALAR AND ONE (1) Bottom
ONE (1) SIDEWALL And ONE (1) Bottom  SAmple were secured from tank excavation  Samples were stoned and all all all and accordance.
Samples were stoned and shipped in AN
INSUlated Cooler W/ ICE.
TE-SPE TILE &

## XI. RECEPTORS

A. Are there any lakes and	Yes	No
A. Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?		
If yes, indicate type of receptor, distance, and direction on site map.		×
B. Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		
If yes, indicate type of well, distance, and direction on site man		1
C. Are there any underground structures (e.g., basements)  Located within 100 feet of the UST system?		<u> </u>
If yes, indicate type of structure, distance, and direction on site map.		
D. Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination?		
If yes, indicate the type of utility, distance, and direction on the site map.	:	~
Has contaminated soil been identified at a depth less than 3 feet below land surface in an area that is not capped by asphalt or concrete?	1	
If yes, indicate the area of contaminated soil on the site map.		

## SUMMARY OF ANALYSIS RESULTS

NIA

Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

CoC	00.4		T -	<del>T</del>	<del></del>	<del>T</del>	<del></del>	T Pub
	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8
Benzene				1				
Toluene				<del>  - •</del>				<del> </del>
Ethylbenzene						<u> </u>		<del> </del>
Xylenes			<del>-</del>	<del> </del>				<u>                                     </u>
Naphthalene					<u> </u>			
Benzo(a)anthracene						<u> </u>		
Benzo(b)flouranthene								
Benzo(k)flouranthene			<u> </u>		<del></del>			
Chrysene	<u> </u>			<u> </u>				<u> </u>
Dibenz(a,h)anthracene								
TPH (EPA 3550)					<del></del>			

SB-9	SB-10	SB-11	SB-12	SB-13	SB-14	SR-15	SB-16
				00.0	05/14	35-13	3B-10
-							
						!	
			•				
				<u> </u>			
					<u> </u>		
	SB-9						

SUMMARY OF ANALYSIS RESULTS (cont'd)

NIA

Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

present, indicate the measur	ed unckness to	the nearest	$0.01  \mathrm{fe}$	et.			ow. II Hee
CoC	RB\$L (µg/l)	W-1		W-2	V	V -3	W -4
Free Product Thickness	None		+				
Benzene	5		-		+-		
Toluene	1,000	<del></del>	+		+-		
Ethylbenzene	700		-		+-		
Xylenes	10,000		+		╁		<u>-</u>
Total BTEX	N/A		+		+		- <del></del>
MTBE	40	<del></del>	+	<del></del>	<del> </del>		
Naphthalene	25			<u> </u>	-	$\dashv$	
Benzo(a)anthracene	10		<del> </del>	<del></del>			
Benzo(b)flouranthene	10		_			_	
Benzo(k)flouranthene	10		-	<del></del>		$\dashv$	
Chrysene	10		<u> </u>			$\dashv$	
Dibenz(a,h)anthracen e	10					+	
ED8	.05		<del></del>			_	
1,2-DCA	.05			-	<del>-</del>		
Lead	Site specific						

## ANALYTICAL RESULTS

You must submit the laboratory report and chain-of-custody form for the samples. These samples must be analyzed by a South Carolina certified laboratory.

(Attach Certified Analytical Results and Chain-of-Custody Here)
(Please see Form #4)

## ANALYTICAL TESTING CORPORATION

4310 East Anderson Road Orlando, FL 32812 \*800-851-2560 \*Fax 407-856-0886

Client: EPG, INC.

PO BOX 1096

MT PLEASANT, SC 29465

JOHN MAHONEY Attn:

Work Order:

OQG0164

Project:

LAUREL BAY

Project Number: EP2362 Sampled:

07/02/07-07/06/07

Received: 07/10/07

## LABORATORY REPORT

Sample ID: 282 BIRCH SIDE 02 - Lab Number: OQG0164-14 - Matrix: Solid/Soil

	olynuclear Aromatic Hydrocarbons by Phenanthrene -00-0 Pyrene rogate: 2-Fluorobiphenyl (24-121%) rogate: Nitrobenzene-d5 (19-111%)	oz - Lab Number: OQG0164-14 - Matrix: Solid/Soil											
		Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch		
85-01-8		Dy EPA Method 827				********			• - • • -	• • - • - • - • - •			
129-00-0	-	46.0	U U	ug/kg dry	53.4	226	i	07/13/07 13:40	REM	EPA 8270C	7G11007		
Surrogate: 2-, Surrogate: Ni	olynuclear Aromatic Hydrocarbons by	60 %	Ü	ug/kg dry	46.0	226	1	07/13/07 13:40	REM	EPA 8270C	7G11007		
urrogate: Te		58 %											
		86 %											

## LABORATORY REPORT

Sample ID: 280 BIRCH BOTTOM 01 - Lab Number: OQG0164-15 - Matrix: Solid/Soil

CAS#	Analyte	Result	Ç	) Units	MDL	PQL	Dil Facto	Analyzed	10.		
Genera NA	l Chemistry Parameters		•	•		• • • • • • • • • • • • • • • • • • • •		Date/Time	В)	/ Method	Batch
	% Solids	87.1		%.	0.100					* * *	• • • • • • • • • • • • • • • • • • • •
Volatile	Organic Compounds by EPA	Method 8260B		74.	0.100	0.100	1	07/12/07 12:45	RRI	EPA 160.3	7G12029
	perrate	0.337		ug/kg dry	0.0014						
100-41-4	Ethylbenzene	0.497		ug/kg dry	0.0834	0.228	1	07/11/07 14:39	TWL	EPA 8260B	7G12014
91-20-3	Naphthaleuc	1.95			0.0964	0.228	1	07/11/07 14:39	JWT	EPA 8260B	
108-88-3	Tohiene	0.197	U	ug/kg dry	0.126	0.228	1,	07/11/07 14:39	JWT		7G12014
1330-20-7	Xylenes, total	0.511	ď	ug∕kg dry	0.197	0.228	1	07/11/07 14:39	JWT	EPA 8260B	7G12014
urrogate:	1,2-Dichloroethane-d4 (73-137%)	111%		ug/kg dry	0.118	0.228	1	07/11/07 14:39	JWT	EPA 8260B	7G12014 7G12014
urrogate:	4-Bromofluorobenzene (59-118%)	97 %									7012014
urrogate:	Dibromofluoromethane (55-145%)	103 %									
urrogate: 'i	Toluene-d8 (70-130%)	00 4									
olynuci	ear Aromatic Hydrocarbons by	EPA Method on	70								
		85.0	7U U							•	
8-96-8	Acenaphthylene	112	ซ	ug∕kg dry	85.0	192	1	07/13/07 14:03	REM	EPA 8270C	7G11007
0-12-7	Anthracene	61.1	ับ	ug/kg dry	112	192	Į	07/13/07 14:03	REM	EPA 8270C	7G11007
-55-3	Benzo (a) anthraceno	20.8	ŭ	ug/kg dry	61.1	192	1	07/13/07 14:03	REM	EPA 8270C	7G11007
S-99-2	Benzo (b) fluoranthene	20.2	U	ug/kg dry	20.8	192	1	07/13/07 14:03	REM	EPA 8270C	7G11007
7-08-9	Benzo (k) fluoranthene	20,2	บ	ug/kg dry	20.2	192	ı	07/13/07 14:03	REM	EPA 8270C	7G11007
1-24-2	Benzo (g,h,i) pezylene	19.9		ug∕kg dry	20.2	192	1	07/13/07 14:03	REM	EPA 8270C	7G11007
32-8	Вепго (а) рутеле	23.6	ช	ug/kg dry	19.9	192	1	07/13/07 14:03	REM	EPA 8270C	7G11007
12-0	1-Methylnaphthalene	153	U	ug∕kg dry	23.6	192	1	07/13/07 14:03	REM	EPA 8270C	7G11007 7G11007
-01-9	Chrysene	22.9	I Waliotaka	ug∕kg dry	96.2	192	i	07/13/07 14:03	REM	EPA 8270C	
70-3	Dibenz (a,h) anthracene	25.2	U	ug∕kg dry	22.9	192		07/13/07 14:03	REM	EPA 8270C	7G11007
-44-0	Muoranthene	116	บ	ug∕kg dry	25. <u>2</u>	192		07/13/07 14:03	REM	EPA 8270C	7G11007
73-7	Fluorene	75.0	I	ug/kg dry	27.6	192		07/13/07 14:03	REM	EPA 8270C	7G11007
-39-5	Indeno (1,2,3-cd) pyrene		ប	ug/kg dry	75.0	192		07/13/07 14:03	REM		7G11007
7-6	2-Methylnaphthalene	24.8	U	ug/kg dry	24.8	192		07/13/07 14:03		EPA 8270C	7G11007
0-3	Naphthalene	256		ug/kg dry	81.8	192		7/13/07 14:03		EPA 8270C	7G11007
1-8	Phenanthrene	77.0	ט	ug/kg dry	77.0	192		7/13/07 14:03		EPA 8270C	7GI 1007
00-0	Pyrene	103	I	ug/kg dry	45.2	192	_	7/13/07 14:03		EPA 8270C	7G11007
gate: 2-F1	uorobiphenyl (24-12196)	76.2	1	ug/kg dry	39.0	192				EPA 8270C	7G11007
	obenzene-d5 (19-11196)	51 %					1 0	7/13/07 14:03	REM	EPA 8270C	7G11007

TestAmerica - Orlando, FL

Shali Brown

Project Manager

## ANALYTICAL TESTING CORPORATION

4310 East Anderson Road Orlando, FL 32812 \* 800-851-2560 \* Fax 407-856-0886

Client: EPG, INC.

PO BOX 1096

MT PLEASANT, SC 29465

JOHN MAHONEY

Work Order:

OQG0164

Project; Project Number: LAUREL BAY

EP2362

Sampled:

07/02/07-07/06/07

Received: 07/10/07

## LABORATORY REPORT

Sample ID: 280 BIRCH BOTTOM 01 - Lab Number: OQG0164-15 - Matrix: Solid/Soil

CAS# Analyte

Result

Units

MDL

Dil Factor

PQL

Analyzed Date/Time

Method

Batch

Polynuclear Aromatic Hydrocarbons by EPA Method 8270 - Cont.

Surrogate: Terphenyl-d14 (44-171%)

LABORATORY REPORT

Sample ID: 280 BIRCH SIDE 02 - Lab Number: OQG0164-16 - Matrix: Solid/Soil

CAS#	Analyte	Result	Q	Units	MDL	PQL	Dil Facto	Attaitused	Ву	Method	Batch
General	Chemistry Parameters				• • • • • • • • • • • • • • • • • • • •	· • <i>-</i> • • • • • •		Date/1 me		***********	DAUCE
NA	% Solids	79.0		%.	0.100	0.100					
Volatile	Organic Compounds by EPA N	fethod 8260B			9.100	V.100	1	07/12/07 12:45	RRP	EPA 160,3	7G12030
11-43-2	Benzene	0.0708	U	ug/kg dry	0.0708	0.194	1	05010001100			
100-41-4	Ethylbenzene	0.128	1	ug/kg dry	0.0819	0.194	1	07/11/07 14:56	JWT	EPA 8260B	7G12014
91-20-3	Naphthalene	0.107	U	ug/kg dry	0.107	0.194	-	07/11/07 14:56	1WI	EPA 8260B	7G12014
108-88-3	Tolurae	0.167	บ	ug/kg dry	0.167	0.194	1	07/11/07 14:56	` lMI	EPA \$260B	7G12014
1330-20-7	Xylenes, total	0.101	I	ug/kg dry	0.101	0.194	1	07/11/07 14:56	lML	EPA 8260B	7G12014
Surrogate: .	1,2-Dichloroethane-d4 (73-137%)	100 %		-0-6-)	0.101	0.194	í	07/11/07 14:56	JWT	EPA 8260B	7G12014
Surrogate:	l-Bromofluorobenzene (59-118%)	102 %									
Surrogate: 1	Dibromofluoromethane (55-145%)	102 %									
	Coluene-d8 (70-130%)	99 %									
Polynuck	ar Aromatic Hydrocarbons by	EPA Method 82	70								
	Accuspitinate	93.7	U	ug/kg dry	93.7	211		****			
208-96-8	Acenaphthylene	. 124	ש	ug/kg dry	124	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
120-12-7	Anthracene	67,4	Ū	ug/kg dry	67.4	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
56-55-3	Benzo (a) anthracene	22.9	ប	ug/kg dry	22.9	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
205-99-2	Benzo (b) fluoranthene	22.3	· u	ug/kg dry	22,3	-	1	07/13/07 14:25	REM	EPA 8270C	7G11007
207-08-9	Benzo (k) fluoranthene	22,3	U	ug/kg dry	22,3	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
191-24-2	Benzo (g,h,i) perylene	21.9	υ	ug/kg dry	21.9	211	1	07/13/07 14:25	REM	EPA \$270C	7G11007
50-32-8	Benzo (a) pyrene	26.0	บ	ug/kg dry	26.0	211	1	07/13/07 14:25	.REM	EPA 8270C	<b>7</b> G11007
90-12-0	1-Methylnaphthalene	106	U	ug/kg dry	106	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
218-01-9	Chrysene	25.3	U	ug/kg dry		211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
53-70-3	Dibenz (a,h) anthracene	27.8	บ	ng/kg dry	25.3	211	1	07/13/07 14:25	REM	EPA \$270C	<b>7</b> G11007
206-44-0	Fluoranthene	30,4	U		27.8	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
86-73-7	Fluorene	82.8	U	ug/kg dry	30.4	· 211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
193-39-5	Indeno (1,2,3-cd) pyrene	27.4	U 	ug/kg dry	82.8	211	1	07/13/07 14:25	REM	EPA \$270C	7G11007
91-57-6	2-Methylnaphthalene	90,2	Ü	ug/kg dry	27.4	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
71-20-3	Naphthalene	84.9	-	ug∕kg dry	90.2	211	1	07/13 <i>/</i> 07 14:25	REM	EPA 8270C	7G11007
S-01-8	Phenanthrene	49.9	ש	ug/kg dry	84.9	211	1	07/13/07 14:25	REM	EPA 8270C	7G11007
29-00-0	Pyrene	43.0	U	ug/kg dry	49.9	211	I	07/13/07 14:25	REM	EPA 8270C	7G11007
urrogate: 2-F.	luorobiphenyl (24-121%)	+3.0 52 %	U	ug/kg dry	43.0	211	1	07/13/07 14:25		EPA 8270C	7G11007
urrogate: Nitr	obenzene-d5 (19-111%)	32%								-	
urrogate: Terp	phemyl-d14 (44-171%)			•							
	<u> </u>	93 <b>%</b>								•	

## Testamerica ANALYTICAL TESTING CORPORATION

4310 East Anderson Road Orlando, FL 32812 \* 800-851-2560 \* Fax 407-856-0886

Client: EPG, INC.

PO BOX 1096

MT PLEASANT, SC 29465

Attn: JOHN MAHONEY

Work Order.

OQG0164

Project: Project Number: LAUREL BAY EP2362 Sampled:

07/02/07-07/06/07

Received: 07/10/07

## LABORATORY REPORT

Sample ID: 280 BIRCH BOTTOM 03 - Lab Number: OQG0164-17 - Matrix: Solid/Soil

CAS#	Analyte	Result	Q	Units ·	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
	Chemistry Parameters	************						• • • • • • • • • • • • • • • • • • • •			
NA	% Solids	83.7		<b>%</b> .	0.1.0	0.100	1	07/12/07 12:45	RRP	EPA 160,3	<b>5</b> 5
Volatile	Organic Compounds by EPA N	Aethod 8260B					•	07/12/07 12:43	K.K.	EFA 100,3	7G12030
71-43-2	Benzene	0.0768	U	ug/kg dry	0.0768	0.210	1	07/11/07 15:13	ıwı	EPA 8260B	7G12014
100-41-4	Ethylbenzene	8880,0	บ	ug/kg dry	0.0888	0.210	1	07/11/07 15:13	JWT	EPA 8260B	7G12014 7G12014
91-20-3	Naphthalene	0.432		ug/kg dry	0.116	0.210	ī	07/11/07 15:13	JWT	EPA 8260B	7G12014
108-88-3	Toluene	0.181	U	ug/kg dry	0.181	0.210	i	07/11/07 15:13	JWT	EPA 8260B	
1330-20-7	Xylenes, total	0.109	U	ug/kg dry	0.109	0.210	i	07/11/07 15:13	JWT	EPA 8260B	7G12014
	1,2-Dichloroethane-d4 (73-137%)	108 %					-	5	2111	12 A 0200B	7G12014
	4-Bromofluorobenzene (59-118%)	100 %									
	Dibromofluoromethane (55-145%)	102 %									
	Toluene-d8 (70-130%)	100 %									
Polynuck	ear Aromatic Hydrocarbons by	EPA Method 827	70								•
83-32-9	Accusphthene	88.4	U	ug/kg dry	88.4	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
208-96-8	Acenaphthylene	117	ប	ug/kg dry	117	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012 7G11012
120-12-7	Anthracene	63.6	u	ug/kg dry	63,6	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012 7G11012
56-55-3	Benzo (a) anthracene	21.6	υ	ug/kg dry	21.6	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012 7G11012
205-99-2	Benzo (b) fluoranthene	21.0	U.	ug/kg dry	21.0	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012 7G11012
207-08-9	Benzo (k) fluoranthene	21.0	U	ug/kg dry	21.0	200	i	07/13/07 14:47	REM	EPA 8270C	
191-24-2	Benzo (g.h,i) perylene	20.7	ט	ug/kg dry	20.7	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
50-32-8	Benzo (a) pyrene	24.6	U	ug/kg dry	24.6	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
90-12-0	1-Methylnaphthalene	100	ប	ug/kg dry	100	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
218-01-9	Chryscae	23.9	ับ	og/kg dry	23,9	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
53-70-3	Dibenz (a,h) authracene	26,2	ប	ug/kg dry	26.2	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
206-44-0	Fluoranthene	28.7	ซ	ug/kg dry	28.7	200	1	07/13/07 14:47	REM		7G11012
86-73- <b>7</b>	Fluorene	78.I	T T	ug/kg dry	78.1	200		07/13/07 14:47	REM	EPA 8270C	7G11012
193-39-5	Indeno (1,2,3-cd) pyrene	25.8	v	ng/kg dry	25.8	200		07/13/07 14:47	REM	EPA 8270C	7G11012
91-57-6	2-Methylnaphthalene	85.1	บ	ug/kg dry	85.1	200	**	07/13/07 14:47		EPA 8270C	7G11012
91-20-3	Naphthalene	<b>8</b> 0.1	U	ug/kg dry	80,1	200			REM	EPA 8270C	7G11012
85-01-8	Phenanthrene	<b>47</b> .1	U	ug/kg dry	47.1	200	-	07/13/07 14:47	REM	EPA 8270C	7G11012
129-00 <b>-0</b>	Рутепо	40,5	U	ng/kg dry	40,5	200		07/13/07 14:47	REM	EPA 8270C	7G11012
	Fluorobiphenyl (24-12194)	70 %		-0-0	TV.J	200	1	07/13/07 14:47	REM	EPA 8270C	7G11012
Surrogate: Nit	trobenzene-d5 (19-111%)	68 %									
Surrogate: Te	phenyl-d] 7 (44-171%)	92 %	wasan me	To Canada and a second	es mari			4			

## LABORATORY REPORT

Sample ID: 280 BIRCH SIDE 04 - Lab Number: OQG0164-18 - Matrix: Solid/Soil

		,										4.5	
CAS#	Analyte	Result	Q	Units		MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch	•
General C	hemistry Parameters								• • • • • • • • • • • • • • • • • • •				
NA	% Solids rganic Compounds by EPA	82.4	:	%.	•	0.100	0.100	1	07/12/07 12:45	RRP	EPA 160.3	7G12030	
71-43-2	Page compounds by FAV	Method 8260B			_								
71 <del>-4</del> 5-2 100-41-4	Benzene Ethylbenzene	0.128	I	ug/kg dry		0.0687	0.188	1	07/11/07 15:30	JWT	EPA 8260B	7G12014	
		9.91		ug/kg dry		0.0794	0.188	1	07/11/07 15:30	JWT	EPA 8260B	7G12014	

TestAmerica - Orlando, FL

Shali Brown

Project Manager

4310 East Anderson Road Orlando, FL 32812 \* 800-851-2560 \* Fax 407-856-0886

Client: EPG, INC.

PO BOX 1096

MT PLEASANT, SC 29465

Attn:

JOHN MAHONEY

Work Order.

OQG0164

Project; Project Number: LAUREL BAY

EP2362

Sampled:

07/02/07-07/06/07

Received:

07/10/07

## LABORATORY REPORT

Sample ID: 280 BIRCH SIDE 04 - Lab Number: OQG0164-18 - Matrix: Solid/Soil

CAS#	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
Volatile (	Organic Compounds by EPA M	lethod 8260B - C	ont.	********	•		• • • • • • •				
91-20-3	Naphthalene	60.0		ug/kg dry	0.104	0.188	1	07/11/07 15:30	JWT	EPA 8260B	7G12014
108-88-3	Toluene .	0.162	U	ug/kg dry	0.162	0.188	1	07/11/07 15:30	JWT	EPA 8260B	7G12014
1330-20-7	Xylenes, total	4.97		ug/kg dry	0.0975	881.0	. 1 .	07/11/07 [5:30	JWT	EPA 8260B	7G12014
Surrogate: I	.2-Dichloroethane-d4 (73-137%)	106 %	• •								
Surrogate: 4	-Bromofluorobenzene (59-118%)	89 %								•	
	Abromofluoromethane (55-145%)	102 %									
	oluene-d8 (70-130%)	97 %						· ·			
Polynucle	ear Aromatic Hydrocarbous by	EPA Method 827	70								
83-32-9	Acenaphthene	1280	ı	ug/kg dry	. 898	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
208-96-8	Acemphthylene	1190	ซ	ug/kg dry	1190	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
120-12-7	Authracene	927	I	ug/kg dry	646	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012 .
56-55-3	Benzo (a) anthracene	219	U	ug/kg dry	219	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
205-99-2	Benzo (b) fluoranthene	213	บ	ug/kg dry	213	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
207-08-9	Benzo (k) fluoranthene	213	U	ug/kg dry	213	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
191-24-2	Benzo (g,h,i) perylene	210	U	ug/kg dry	210	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
50-32-8	Benzo (a) pyrene	249	U	ug/kg dry	249	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
90-12-0	1-Methylnaphthalene	6670		ug/kg dry	1020	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
218-01-9	Chrysene	243	U	ug/kg dry	243	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
53-70-3	Dibenz (a,h) anthracene	266	υ	ug/kg dry	266	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
206-44-0	Fluoranthene	292	ឋ	ug/kg dry	292	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
86-73-7	Fluorene	793	ឋ	ug/kg dry	793	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
193-39-5	Indeno (1,2,3-cd) pyrene	262	U	ug/kg dry	262	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
91-57-6	2-Methylusphthalene	11000		ug/kg dry	864	2030	_	07/13/07 15:10	REM	EPA 8270C	7GI 1012
91-20-3	Naphthalene	1780	I	ug/kg dry	814	2030	10	07/13/07 15:10	REM	EPA 8270C	7G11012
85-01-8	Phenanthrene	3170		ug/kg dry	478	2030		07/13/07 15:10	REM	EPA 8270C	7G11012 7G11012
129-00-0	Ругеле	412	U	ug/kg dry	412	2030		07/13/07 15:10	REM	EPA 8270C	7G11012 7G11012
Surrogate: 2-F	Tuorobiphenyl (24-121%)	96 %	_	J - 5 - 7		2030	10	41.[3]61 13,10	L/TTM	TI V OTIVO	1/311012
Surrogate: Nit	trobenzene-d5 (19-111%)	85 %									
Surrogate: Ter	rphenyl-d14 (44-171%)	116 %				•					•

Testamerica
ANALYTICAL TESTING CORPORATION.

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To assist us in using the proper analytical methods, is this work being conducted for regulatory purposes:

City/State/Zip Code:    Project Manager   On In MPACINEY   State   D 25 G2	Client Name EPE	Client#: 2411	Co	mpliance Monitoring	oses?
Project #		Charles, C. T. II	,		
Sampler Name: (Print Name)   Mark   Properties   Post	City/State/Zip Code:	- <del> </del>	Project Name:	PUREL BAY	,
Sampler Number:   Sampler Signature:   Sampler	Project Manager: JOI-IN MAILIONIES		Project #:	P 2362	
Sampler Name: (Print Name)	16/60hone Number		Site/Location ID:		
Invoice To:		X'			3
Matrix   Preservation & start Contained   Analyze For		*			
Standard   Rush (surcharges may apply)			<del></del>		
Rush (aurcharges may apply)  Date Needed:  Fax Results: Y N  SAMPLE ID  SAMPL	TAT Matrix Preservation	oi & # of Containers			
CO   Direct   Direc	Rush (surchames may apply)	12	Attalyze Po	r.	
CO   Direct   Direc	King Sol			/ / / / / /	
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CO   Direct   Direc	JESV Decute	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	i/	_ /	
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CO   Direct   Direc	SAMPLE ID	医阿贝勒		//////////////////////////////////////	Other:
CO   Direct   Direc	290 BOCH B - 10 E 0 E 0 8 8 8 9 9			/ / / / / / / / / / / / / / / / / / / /	_
270 Direct Sottom 03 7.2-07 150 G  280 Direct Sottom 01 7.2-07 1540 G  1 2 2 * * * * * * * * * * * * * * * * *			<del></del>	<del></del>	REMARKS
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200 DIRCH BOTTOM OI 72-07 1350 C	790 ROCK Sing AL 72 27 1180 G	122	<del></del>		
288 Sizch Side Ot 7-2-07 1400 G  1 2 2 x x  288 Bizch Side Ot 7-2-07 1410 C  1 2 2 x x  288 Bizch Side Ot 7-2-07 1410 C  1 2 2 x x  288 Bizch Side Ot 7-3-07 1410 G  1 2 2 x x  288 Bizch Side Ot 7-3-07 1410 G  1 2 2 x x  288 Bizch Side Ot 7-3-07 1410 G  1 2 2 x x  288 Bizch Side Ot 7-5-07 1410 G  1 2 2 x x  2 x x	( M ) ( O ( ) ( V )		╼┼╼╼┼╼╼┼		
28 Birch 510x 04 7-2-67 1410 C  1 2 2 x x  28 Birch 510x 04 7-2-67 1410 C  1 2 2 x x  28 Birch 510x 02 7-5-67 1410 C  1 2 2 x x  28 Birch 510x 02 7-5-67 1410 C  1 2 2 x x  28 Birch 510x 02 7-5-67 1410 C  1 2 2 x x  28 Birch 510x 02 7-5-67 1410 C  1 2 2 x x  1 3 2 x x  1 3 x x  1			╼┦╌╼┼		Ť.V
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SINCH SIDE OZ 7.507 140 G  1 2 2 x x  SIDE LABORATORY COMMENTS:  INIT Lab Temp:  Date: 07 Time: Received By:  Date: 07 Time: Received By:  Received By:  Custody Seals: (Y) N N/A		122	<del></del>		
SEBIRCH DIDE 02 7.507 1-50 C 1 2 2 x x LABORATORY COMMENTS:    Districtions   Dis		<del>▀▀▐▀▀▐▀▀▊</del> ▃▞▃ <u>▍</u> ▁	<del>-</del> ┦╌╌ <u>┤</u>	·	
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Politiquished By Cale of Time: Received By:					
Political States of the state o	1 1		1	ABORATORY COMMENTS:	20 y 1 y 1 y 2 y 2 y 3
Date: (CT Tiline: C Received By Cur Jan Daje: 707 Tiline: Custody Seals: (Y) N N/A	and the state of t		1	Init Lab Temp:	
Date: 07 Time: Custody Seals: (v) N N/A	Date: CT Tilife: Received By	carlet to	107	Rec Lab Temp:	
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Date:   Time:   Received By:   Date:   Time:   Method of Shipment: FRANCHO 774	Blinguished By:	A MULLO Date?	/10 Time 9:20 B	ottles Supplied by Test America	V
Date: Time: Method of Shipment: FRANCHO 774		<b>v</b> /	(	36232591 1067	
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TestAmerica

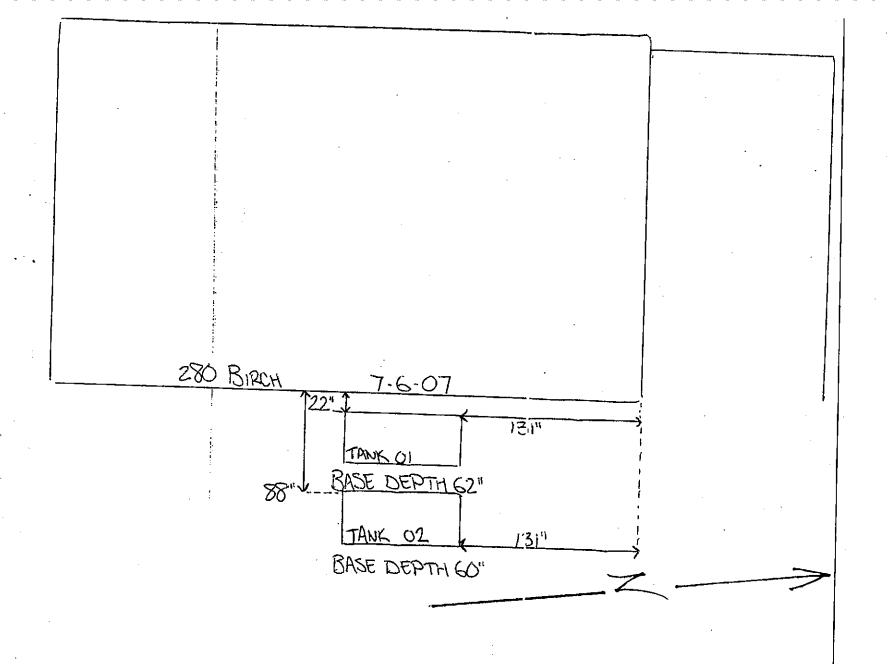
ANALYTICAL TESTING CORPORATION

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ame: LAUREL BAY		

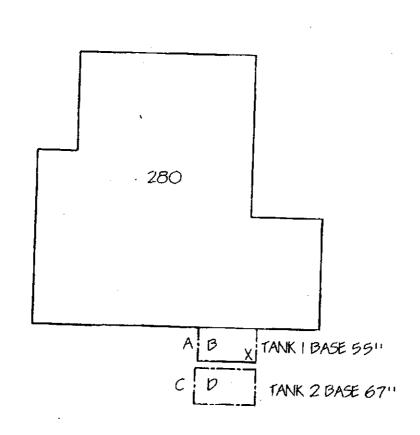
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City/State/Zip Code	);				·									Pi	roject Na	me:	<u>LAU</u>	SEL,	SAY					
Project Manager	1-106	1 WE	GHE.	KEY				<u> </u>						·	Projec	:#:- <u></u>	PI	<u> </u>	7 .					
Telephone Number	:		1111	<u> </u>										Site/	Location	ID:_					St	ate:	C	_
Sampler Name: (Print Name)	CHRK	Fri	FVA	4:05		_	L-AX:						·		Report	To:							<del></del> ,	
Sampler Signature	TAM	N. W.	C ALL	PICILI			<del></del>							÷	Invoice	To:					•			
	<del>///2/1</del> 77	<u> </u>	7(7							_					Quote					PC	 D#:	+		
TAT X Standard				o B	rix Pr	eserv	ation	<u>&amp;</u> #	of Co	ntai	ners				An	alyze l	or:					+		
Rush (surcharges may apply)  Date Needed:			Composite	Drinking Water S - SolvSolid	pecify Other								H 224			$\int$	<i>T</i>	/	T	<u> </u>	7	/	Deliverati None Level 2	î <del>ë</del> î
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	Date	): -	Time	<u>:</u>	Receiv	/ed E	<u>)</u>	<u>/</u> _	<u>/</u> '				Date:	, —			-86Z	132	591	106	0		n.  -	
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(Mild Petroleum Odor WAS poresent NEAR Fillpipe of TANK #1)



## BIRCH DRIVE

## TANK I EXCAVATION

A-SOIL TEST SIDE SAMPLE @ 49" B-SOIL TEST BOTTOM SAMPLE @ 62" X-MILD DIESEL ODOR @ FILL PIPE



## TANK 2 EXCAVATION

C-SOIL TEST SIDE SAMPLE @ 49'' D-SOIL TEST BOTTOM SAMPLE @ 60''

CUSTOMER:	
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BEAUFORT MILITARY COMPLEX FAMILY HOUSING

EPG INC.

SITE ADDRESS:

280 BIRCH DRIVE

I/IG"=1'-0" SUPPLIER: EPG INC.

9/27/2007

P.O. BOX 1096 MOUNT PLEASANT, SC 29465-1096

## Appendix C Laboratory Analytical Report - Groundwater





Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

### **ANALYTICAL RESULTS**

Project:

LAUREL BAY MILITARY HOUSING

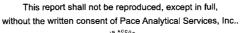
Pace Project No.: 9224083

Sample: 281 BIRCH A	Lab ID: 9	224083001	Collected: 07/22/0	8 09:30	Received: 07	/24/08 12:45	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
270 MSSV PAH by SIM SPE	Analytical M	fethod: EPA 8	270 by SIM Preparati	on Meth	od: EPA 3535			
Acenaphthene	ND	ug/L	2.0	1	07/28/08 00:00	07/30/08 03:02	83-32-9	
Acenaphthylene	ND	ug/L	1.5	1	07/28/08 00:00	07/30/08 03:02	208-96-8	
Anthracene	ND	ug/L	0.050	1	07/28/08 00:00	07/30/08 03:02	120-12-7	
Benzo(a)anthracene	, ND	ug/L	0.10	1	07/28/08 00:00	07/30/08 03:02	2 56-55-3	
Benzo(a)pyrene		ug/L	0.20	1	07/28/08 00:00	07/30/08 03:02	2 50-32-8	
senzo(b)fluoranthene	ND	ug/L	0.30	1	07/28/08 00:00	07/30/08 03:02	2 205-99-2	
lenzo(g,h,i)perylene	ND	ug/L	0.20	1	07/28/08 00:00	07/30/08 03:02	191-24-2	
Benzo(k)fluoranthene		ug/L	0.20	1	07/28/08 00:00	07/30/08 03:02	2 207-08-9	
Chrysene	ND	ug/L	0.10	1	07/28/08 00:00	07/30/08 03:02	2 218-01-9	
Dibenz(a,h)anthracene		ug/L	0.20	1	07/28/08-00:00	07/30/08 03:02	2 53-70-3	
luoranthene	ND	ug/L	0.30	1	07/28/08 00:00	07/30/08 03:02	2 206-44-0	
luorene		ug/L	0.31	1	07/28/08 00:00			
ndeno(1,2,3-cd)pyrene		ug/L	0.20	1	07/28/08 00:00			
-Methylnaphthalene		ug/L	2.0	1	07/28/08 00:00	07/30/08 03:02	90-12-0	
-Methylnaphthalene		ug/L	2.0	1	07/28/08 00:00			
laphthalene		ug/L	1.5	1	07/28/08 00:00	07/30/08 03:02	91-20-3	
Phenanthrene		ug/L	0.20	1	07/28/08 00:00	to the second se		
yrene		ug/L	0.10	1		07/30/08 03:02		
litrobenzene-d5 (S)	42	•	50-150	1		07/30/08 03:02		1g
-Fluorobiphenyl (S)	61		50-150	1		07/30/08 03:02		- 3
erphenyl-d14 (S)	68		50-150	1		07/30/08 03:02		
260 MSV Low Level	Analytical N	Method: EPA 8	260					
Benzene	ND	ug/L	1.0	1		07/29/08 13:05	5 71-43-2	
Ethylbenzene		ug/L	1.0	1		07/29/08 13:05	5 100-41-4	
laphthalene		ug/L	1.0	1		07/29/08 13:05	5 91-20-3	
oluene		ug/L	1.0	1		07/29/08 13:05	5 108-88-3	
n&p-Xylene		ug/L	2.0	1		07/29/08 13:05		
-Xylene		ug/L	1.0	1		07/29/08 13:05		
-Bromofluorobenzene (S)	97	•	87-109	1		07/29/08 13:05		
Dibromofluoromethane (S)	101		85-115	1		07/29/08 13:05		
,2-Dichloroethane-d4 (S)	102		79-120	1		07/29/08 13:05		
oluene-d8 (S)	99		70-120	1		07/29/08 13:05		
ample: 280 BIRCH A	Lab ID: 0	22402202	Collected: 07/02/0	0 10.00	- Passivad: 07	124109 42:45	Matrix: Water	
·		224083002	Collected: 07/22/0					_
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	- Qual
270 MSSV PAH by SIM SPE	Analytical N	flethod: EPA 8	270 by SIM Preparati	on Meth	od: EPA 3535			
cenaphthene	ND	ug/L	2.0	1	07/28/08 00:00	07/30/08 03:29	83-32-9	
cenaphthylene	ND	ug/L	1.5	1	07/28/08 00:00	07/30/08 03:29	208-96-8	
Anthracene	ND	ug/L	0.050	1	07/28/08 00:00	07/30/08 03:29	120-12-7	
Benzo(a)anthracene	ND	ug/L	0.10	1	07/28/08 00:00	07/30/08 03:29	9 56-55-3	
Benzo(a)pyrene	ND	ug/L	0.20	1	07/28/08 00:00	07/30/08 03:29	50-32-8	
Benzo(b)fluoranthene		ug/L	0.30	1	07/28/08 00:00	07/20/00 02:20	205 00 2	

Date: 07/30/2008 03:09 PM

**REPORT OF LABORATORY ANALYSIS** 

Page 4 of 16







#### Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804

(828)254-7176

Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

## **ANALYTICAL RESULTS**

Project:

LAUREL BAY MILITARY HOUSING

Pace Project No.:

9224083

Sample: 280 BIRCH A	Lab ID: 9224	1083002	Collected: 07/22/0	8 10:00	Received: 07	//24/08 12:45 I	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua	
3270 MSSV PAH by SIM SPE	Analytical Method: EPA 8270 by SIM Preparation Method: EPA 3535								
Benzo(g,h,i)perylene	ND ug/	/L	0.20	1	07/28/08 00:00	07/30/08 03:29	9 191-24-2		
Benzo(k)fluoranthene	ND ug/	′L	0.20	1	07/28/08 00:00	07/30/08 03:29	207-08-9		
Chrysene	ND ug/	′L	0.10	1	07/28/08 00:00	07/30/08 03:29	218-01-9		
Dibenz(a,h)anthracene	ND ug/	/L	0.20	1	07/28/08 00:00	07/30/08 03:29	53-70-3		
Fluoranthene	ND ug/	/L	0.30	1	07/28/08 00:00	07/30/08 03:29	206-44-0		
luorene	ND ug/	/L	0.31	1	07/28/08 00:00	07/30/08 03:29	86-73-7		
ndeno(1,2,3-cd)pyrene	ND ug/	/L	0.20	1	07/28/08 00:00	07/30/08 03:29	193-39-5		
1-Methylnaphthalene	ND ug/	/L	2.0	1	07/28/08 00:00	07/30/08 03:29	90-12-0		
2-Methylnaphthalene	ND ug/	/L	2.0	1	07/28/08 00:00	07/30/08 03:29	91-57-6		
Naphthalene	ND ug/		1.5	1	07/28/08 00:00	07/30/08 03:29	91-20-3		
Phenanthrene	ND ug/		0.20	1	07/28/08 00:00	07/30/08 03:29	85-01-8		
Pyrene	ND ug	/L	0.10	1	07/28/08 00:00	07/30/08 03:29	129-00-0		
Nitrobenzene-d5 (S)	42 %		50-150	1	07/28/08 00:00	07/30/08 03:29	4165-60-0	1g	
2-Fluorobiphenyl (S)	57 %		50-150	1	07/28/08 00:00	07/30/08 03:29	321-60-8	-	
Terphenyl-d14 (S)	71 %		50-150	1	07/28/08 00:00	07/30/08 03:29	7718-51-0		
3260 MSV Low Level	Analytical Meth	od: EPA 8	260						
Benzene	ND ug/	/L	1.0	1		07/29/08 13:29	71-43-2		
Ethylbenzene	ND ug		1.0	1		07/29/08 13:29			
Naphthalene	ND ug		1.0	1		07/29/08 13:29			
Toluene	ND ug		1.0	1		07/29/08 13:29			
m&p-Xylene	ND ug		2.0	1		07/29/08 13:29			
o-Xylene	ND ug		1.0	1		07/29/08 13:29			
4-Bromofluorobenzene (S)	98 %	_	87-109	1		07/29/08 13:29			
Dibromofluoromethane (S)	102 %		85-115	1		07/29/08 13:29			
1,2-Dichloroethane-d4 (S)	103 %		79-120	1		07/29/08 13:29			
Toluene-d8 (S)	102 %		70-120	1		07/29/08 13:29			
O DIDOU			0.11					<del> </del>	
Sample: 286 BIRCH A	Lab ID: 9224		Collected: 07/22/0				Matrix: Water		
Parameters	Results —	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua	
3270 MSSV PAH by SIM SPE	Analytical Meth	od: EPA 8	270 by SIM Preparat	ion Meth	od: EPA 3535				
Acenaphthene	ND ug	/L	2.0	1	07/28/08 00:00	07/30/08 03:56	83-32-9		
Acenaphthylene	ND ug	/L	1.5	1	07/28/08 00:00	07/30/08 03:56	208-96-8		
Anthracene	ND ug	/L	0.050	1	07/28/08 00:00	07/30/08 03:56	6 120-12-7		
Benzo(a)anthracene	ND ug	/L	0.10	1	07/28/08 00:00	07/30/08 03:56	6 56-55-3		
Benzo(a)pyrene	ND ug	/L	0.20	1	07/28/08 00:00	07/30/08 03:56	50-32-8		
Benzo(b)fluoranthene	ND ug/	/L	0.30	1	07/28/08 00:00	07/30/08 03:56	3 205-99-2		
Benzo(g,h,i)perylene	ND ug/	/L	0.20	1	07/28/08 00:00	07/30/08 03:56	5 191-24-2		
Benzo(k)fluoranthene	ND ug	/L	0.20	1	07/28/08 00:00	07/30/08 03:56	207-08-9		
Chrysene	ND ug	/L	0.10	1	07/28/08 00:00	07/30/08 03:56	3 218-01-9		
Dihonz/a h)anthracono	ND ug		0.20	1	07/20/00 00:00	07/20/00 02:50	5 52 70 2		

Date: 07/30/2008 03:09 PM

Dibenz(a,h)anthracene

Fluoranthene

Fluorene

## **REPORT OF LABORATORY ANALYSIS**

0.20

0.30

0.31

1

07/28/08 00:00 07/30/08 03:56 53-70-3

07/28/08 00:00 07/30/08 03:56 206-44-0

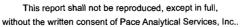
07/28/08 00:00 07/30/08 03:56 86-73-7

ND ug/L

ND ug/L

ND ug/L

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## Appendix D Regulatory Correspondence



BOARD: Paul C. Aughery, III Chairman Edwin H. Cooper, III Vice Chairman

Steven G. Kisner Secretary

Henry C. Scott M. David Mitchell, MD

Glenn A. McCall

BOARD.

Coleman F. Buckhouse, MD

C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment

3 September 2008

Beaufort Military Complex Family Housing ATTN: Kyle Broadfoot 1510 Laurel Bay Blvd. Beaufort, SC 29906

Re:

MCAS - Laurel Bay Housing - 280 Birch

Site ID # 04025

UST Closure Reports received 31 January 2008

Beaufort County

Dear Mr. Broadfoot:

The purpose of this letter is to verify a release of fuel oil at the referenced residence. According to information received by the Department, the source of the release is from past onsite use of fuel oil USTs. To date, initial activities by the facility have included tank removal and soil sampling. Based on the information contained in the closure report, a potential violation of the South Carolina Pollution Control Act has occurred in that there has been an unauthorized release of petroleum to the environment.

Additional assessment activities are required for this site. Specifically the Department requests that a groundwater sample be collected from this site. Please note, the Department approved a groundwater sampling proposal for Laurel Bay submitted by MCAS under separate cover dated 16 June 2008. .

Should you have any questions, please contact me at 803-898-3553 (office phone), 803-898-2893 (fax) or bishopma@dhec.sc.gov.

Sincerely,

Michael Bishop, Hydrogeologist Groundwater Quality Section

Bureau of Water

cc:

Region 8 District EQC (via pdf)

MCAS, Commanding Officer, Attention: S-4 NREAO (William Drawdy) (via pdf)

Technical File (via pdf)



#### C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

#### 17 December 2008

Commanding Officer ATTN: S-4 NREAO (Craig Ehde) MCAS PO Box 55001 Beaufort, SC 29904-5001

Re:

MCAS - Laurel Bay Housing - 280 Birch

Site ID # 04025

Groundwater Sampling Results received 6 November 2008

**Beaufort County** 

#### Dear Mr. Ehde:

Per the Department's request, a groundwater sample was collected from the referenced site. The groundwater results were reported as non-detect. Based on the information and analytical data submitted, the Department recognizes that MCAS has adequately addressed the known environmental contamination identified on the property to date in accordance with the approved scope of work. Consequently, no further investigation is required at this time. Please note, this statement pertains only to the portion of the site addressed in the referenced report and does not apply to other areas of the site and/or any other potential regulatory violations. Further, the Department retains the right to request further investigation if deemed necessary.

Should you have any questions, please contact me at 803-896-4179 (office phone), 803-896-6245 (fax) or cookejt@dhec.sc.gov.

Sincerely,

AST Petroleum Restoration & Site Environmental Investigations Section Land Revitalization Division Bureau of Land and Waste Management SC Dept. of Health & Environmental Control

Jan T. Cooke, Hydrogeologist

B. Thomas Knight, Manager

CC:

Region 8 District EQC

Tri-Command Communities; Attn: Mr. Robert Bible; 600 Laurel Bay Road Beaufort, SC

29906

Technical File